

Exhibit G
Attached to and made a part of the
Southern Miluveach Unit Agreement
Initial Unit Plan
(revised June 9, 2011)

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**DIVISION OF
OIL AND GAS**

1.0 INTRODUCTION

This Initial Unit Plan of the Southern Miluveach Unit (“SMU”) is submitted by Brooks Range Petroleum Corporation (“BRPC”), as Operator, to the Department of Natural Resources as required by Article 8 of the SMU Agreement, 11 AAC 83.341, and 11 AAC 83.343. This SMU Initial Unit Plan addresses the following:

- 1) proposed development activities for the unit, including plans to delineate all underlying oil or gas reservoirs, bring the reservoirs into production, and maintain and enhance production once established;
- 2) plans for the exploration or delineation of any land in the unit not included in a participating area;
- 3) details of the proposed operations for at least one year following submission of the plan; and
- 4) the surface location of proposed facilities, drill pads, roads, material sites, waste disposal sites, water supplies, and any other operation or facilities necessary for unit operations.

The term of this Initial Unit Plan shall be for a period commencing on the Effective Date of the SMU Agreement and ending on March 31, 2016, being five years after the Effective Date of the SMU Agreement, unless the unit terminates before that date, in which case, the Initial Unit Plan expires with the unit termination. If BRPC is unable to fulfill any of the terms and commitments in the Initial Unit Plan, SMU terminates, except as to Tracts or portions of Tracts included in an approved Participating Area or in an application for a Participating Area. Effective on April 1st of the year the SMU terminates, the WIOs shall surrender all Leases not in an approved Participating Area, or an application for a Participating Area within the SMU, whose primary terms have expired. Also effective as April 1st of the year the SMU terminates, the WIOs waive the extension provisions of 11 AAC 83.140 and Article 15, and the notice and hearing provision of 11 AAC 83.374

2.0 PROPOSED DEVELOPMENT ACTIVITIES:

BRPC hereby proposes the Mustang Development Project, subject to final working interest owner approval/sanctioning. The proposed Mustang Development Project will produce oil from the Mustang potential hydrocarbon accumulation, being a Kuparuk formation reservoir, located within the Southern Miluveach Unit. The Mustang potential hydrocarbon accumulation was encountered while drilling the North Tarn #1 well drilled during the 2011 winter drilling season. The proposed Mustang Development Project is close to existing Kuparuk River Unit infrastructure and the Alpine Pipeline, which is a

common carrier pipeline. Subject to finalization of the Mustang Development Project conceptual engineering, BRPC's current plan is to use stand alone processing facilities delivering sales quality crude into the common carrier Alpine Pipeline. The proposed Mustang Development Project will create a vital processing facility for the Southern Miluveach Unit, providing synergies which will lower the economic hurdle allowing other potential hydrocarbon accumulation within SMU to be developed. The other potential hydrocarbon accumulation are currently believed to be marginally economic and would not be developed without existing infrastructure and processing facility within SMU. Likewise, future development of the other potential hydrocarbon accumulation within SMU using the Mustang processing infrastructure will extend the economic life of Mustang production. The symbiotic relationship between all of the potential hydrocarbon accumulation within the SMU promotes the conservation of natural resources and prevents economic and physical waste.

Horizontal drilling technology and long-reach wells will be used to maximize production while minimizing surface impacts. Use of horizontal drilling technology will reduce the environmental impact of developments within the SMU.

The development plans for the SMU include the following commitments:

- a) By December 31, 2012, BRPC will have the permits in place for the proposed Mustang Development.
- b) By December 31, 2013, BRPC will apply to the Commissioner to form the Mustang Participating Area.
- c) By July 1, 2014, BRPC anticipates first production from the Mustang Participate Area.

By August 31 of each year, BRPC will submit an annual report to the Commissioner, and will schedule an annual meeting with the Division of Oil & Gas to present technical information and discuss unit operations. Ninety days before the expiration of the Initial Unit Plan, BRPC will submit a new Unit Plan.

2.0 PROPOSED EXPLORATION ACTIVITIES

The Working Interest Owners ("WIOs") plan to proceed with the exploration activities described below within the SMU Area:

- a) The SMU Area shall be divided in to six (6) acreage blocks hereinafter referred to as "Exploration Blocks" being as described below:
 - 1. NE Exploration Block:
 - Tract 01: ADL390507
 - Tract 02: ADL390502
 - Tract 03: ADL391546
 - Tract 04: ADL391547

Tract 15: ADL391447
Tract 16: ADL391549
Tract 17: ADL391548
Tract 20: ADL391551

2. NW Exploration Block:

Tract 05: ADL390498 (Segment 1)
Tract 06: ADL390498 (Segment 2)
Tract 07: ADL390498 (Segment 3)
Tract 12: ADL390500
Tract 13: ADL391448
Tract 14: ADL391550
Tract 22: ADL391552
Tract 23: ADL391446

3. W Exploration Block:

Tract 08: ADL390499 (Segment 4)
Tract 09: ADL390499 (Segment 3)
Tract 10: ADL390501 (Segment 1)
Tract 11: ADL390501 (Segment 2)
Tract 24: ADL391321
Tract 25: ADL391206 (Segment 1)
Tract 26: ADL391206 (Segment 2)
Tract 27: ADL391206 (Segment 3)
Tract 28: ADL391206 (Segment 4)
Tract 29: ADL390482 (Segment 1)
Tract 36: ADL390499 (Segment 1)
Tract 37: ADL390499 (Segment 2)
Tract 38: ADL390482 (Segment 2)
Tract 39: ADL390483 (Segment 2)
Tract 40: ADL390483 (Segment 1)
Tract 41: ADL390483 (Segment 3)

4. SW Exploration Block:

Tract 30: ADL391435
Tract 31: ADL391434
Tract 32: ADL391540

5. SE Exploration Block:

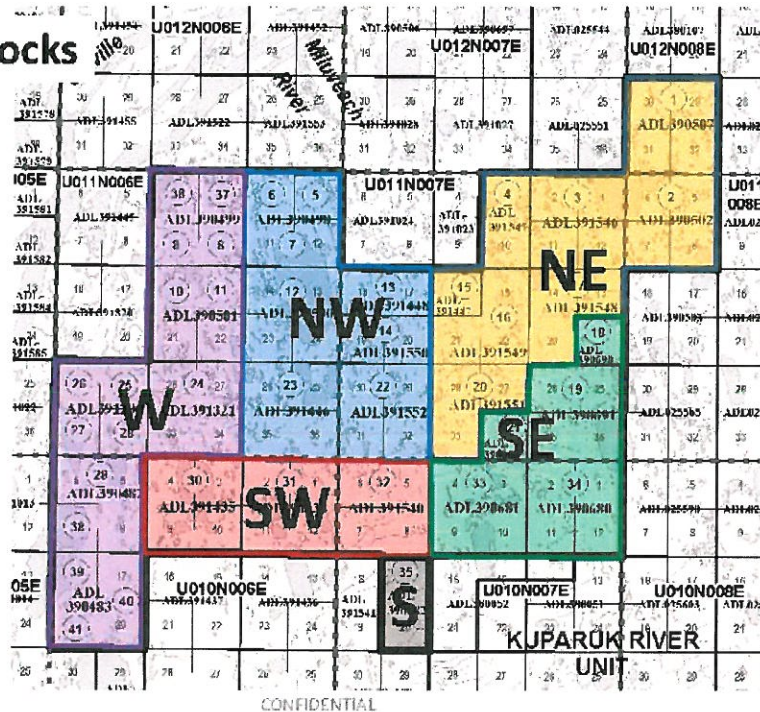
Tract 18: ADL390690
Tract 19: ADL390691
Tract 21: ADL390692
Tract 33: ADL390681
Tract 34: ADL390680

6. S Exploration Block:

Tract 35: ADL390682

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Exploration Blocks



- Initial Unit Plan
Southern Miluveach Unit

2014, shall result in the contraction of the undrilled Exploration Blocks out of the SMU Area, except as to Leases or portions of Leases included in a Participating Area.

- g) On or before December 1, 2014, the WIOs plan to identify a bottom hole location and commit, in writing, to drill the third (3rd) Exploration Well in one of the undrilled Exploration Blocks. On or before March 31, 2015, the WIOs plan to commence drilling operations of the 3rd Exploratory Well in one of the undrilled Exploration Blocks. Failure to commence drilling the 3rd Exploration Well by March 31, 2015, shall result in the contraction of the undrilled Exploration Blocks out of the SMU Area, except as to Leases or portions of Leases included in a Participating Area.
- h) On or before December 1, 2015, the WIOs plan to identify a bottom hole location and commit, in writing, to drill the fourth (4th) Exploration Well in one of the undrilled Exploration Blocks. On or before March 31, 2016, the WIOs plan to commence drilling operations of the 4th Exploratory Well in one of the undrilled Exploration Blocks. Failure to commence drilling the 4th Exploration Well by March 31, 2016, shall result in the contraction of the undrilled Exploration Blocks out of the SMU Area, except as to Leases or portions of Leases included in a Participating Area.
- i) On or before December 1, 2017, the WIOs plan to identify a bottom hole location and commit, in writing, to drill the fifth (5th) Exploration Well in one of the undrilled Exploration Blocks. On or before March 31, 2018, the WIOs plan to commence drilling operations of the 5th Exploratory Well in one of the undrilled Exploration Blocks. Failure to commence drilling the 5th Exploration Well by March 31, 2016, shall result in the contraction of the undrilled Exploration Blocks out of the SMU Area, except as to Leases or portions of Leases included in a Participating Area.
- j) On or before December 1, 2019, the WIOs plan to identify a bottom hole location and commit, in writing, to drill the sixth (6th) Exploration Well in one of the undrilled Exploration Blocks. On or before March 31, 2020, the WIOs plan to commence drilling operations of the 6th Exploratory Well in one of the undrilled Exploration Blocks. Failure to commence drilling the 6th Exploration Well by March 31, 2016, shall result in the contraction of the undrilled Exploration Blocks out of the SMU Area, except as to Leases or portions of Leases included in a Participating Area.
- k) The current priority of drilling Exploration Wells within SMU is as follows:
 - a. SE Exploration Block (Kuparuk formation, Tract 34, Section 2, T10N, R7E, U.M.)
 - b. NE Exploration Block (Kuparuk formation, Tract 2, Section 8, T11N, R8E, U.M.);

- c. NW Exploration Block (Brookian formation, F-4, Tract 12, Section 24, T11N, R6E, U.M.);
- d. SW Exploration Block (Brookian formation, F-5, Tract 30, Section 4, T10N, R6E, U.M.);
- e. W Exploration Block (Brookian formation, TP4-2, Tract 37, Section 4, T11N, R6E, U.M.); and
- f. S Exploration Block (Brookian formation, G-1, Tract 35, Section 17, T10N, R7E, U.M.).

3.0 PROPOSED OPERATION ACTIVITIES

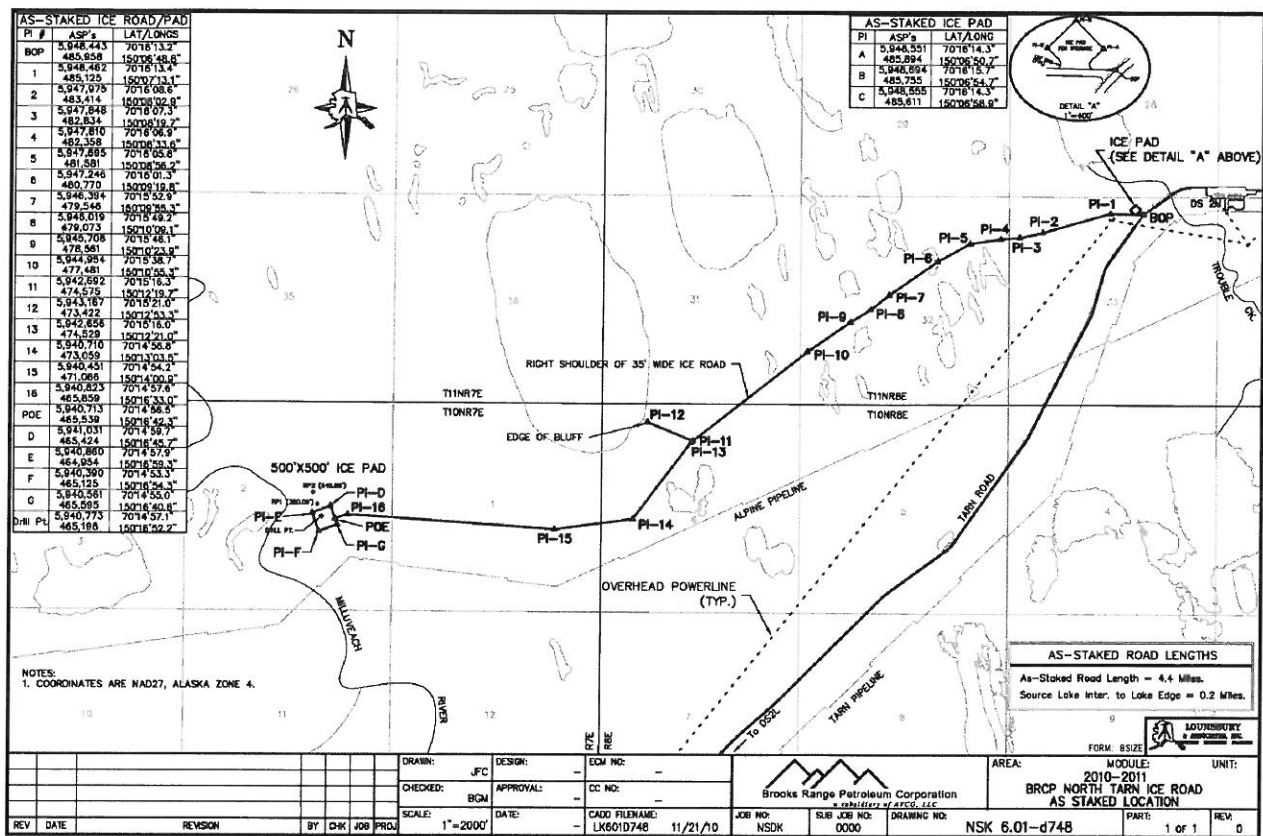
Before October 1, 2011, BRPC will submit a detailed Plan of Operations for the 2011/2012 winter exploration drilling season to the Alaska Department of Natural Resources, Division of Oil and Gas (DO&G) in support of its permit applications. Said Plan of Operations will focus on completion and testing of the North Tarn #1A well and the drilling of one to two delineation wells. Drilling activities will take place on the surface within SMU Tract 34, ADL390680, currently owned by Eni (20%), AVCG (24%), TG World (20%), Ramshorn (20%), and Brooks Range Development Corporation (16%). BRPC, a subsidiary of the AVCG, will be the operator for the proposed North Tarn Exploration Program.

The 2011-2012 SMU Operations Program would include the following major activities:

- Summer cleanup of winter exploration ice pad/road and summer field studies (survey, archeology, hydrology, & biology)
- Helicopter travel and landing to conduct site clearance field studies
- Traveling on tundra via Rolligon or similar tundra-approved vehicle to pre-pack ice road alignment;
- Clearing snow from 6 approved sources of water and ice;
- Collecting water and ice aggregate from approved sources;
- Constructing approximately 4 miles of ice road from existing KRU gravel roads to the ice pad location;
- Constructing the ice drill pad;
- Drilling the North Tarn 1A exploration well and one to two additional wells;
- Perform production flow test(s).

All required State of Alaska and North Slope Borough permits required for proposed 2011-2012 work will be prepared and submitted to appropriate agencies for the upcoming exploration season during the 3rd and 4th quarters of 2011.

Attached below is a map showing the proposed ice road and pad.



4.0 SURFACE LOCATION OF PROPOSED FACILITIES

Attached above is a map showing the surface location of the proposed ice road and ice pad. Alternative routes for gravel road access to the proposed Mustang gravel drill pad will be evaluated during the summer of 2011. Attached below is a map showing the potential gravel material sites, and a map showing the Temporary Water Use Permits within SMU:

